



# Quest for Corn Oil

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Bioprocess Solutions

July 2025

# Long-Term Strategic Relationships in Place for Sourcing of Distillers Corn Oil (DCO) Raw Material

## Partner to DCO Producers

- In 2008, Trucent launched COSS technology for extraction & separation of Distillers Corn Oil
- COSS technology is employed at 95+ installations in North America
- Trucent provides ongoing sales and service for COSS to the Corn Ethanol Producers
- Trucent chemical laboratory is a 'Center of Excellence' for DCO analytics and performance data
- DCO producers rely on Trucent for process optimization and coproduct utilization efficiency improvements



# What is DCO?

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- Distillers corn oil (DCO) is a coproduct of corn ethanol production.
- Light reddish-orange colored liquid that displays the general physical characteristics of common corn oils.
- It is a high-quality fat that can be utilized as an animal feed ingredient.
- Intended for non-human consumption only
  - **Generally Recognized As Safe (GRAS)**
  - Can use GRAS ingredients without FDA approval



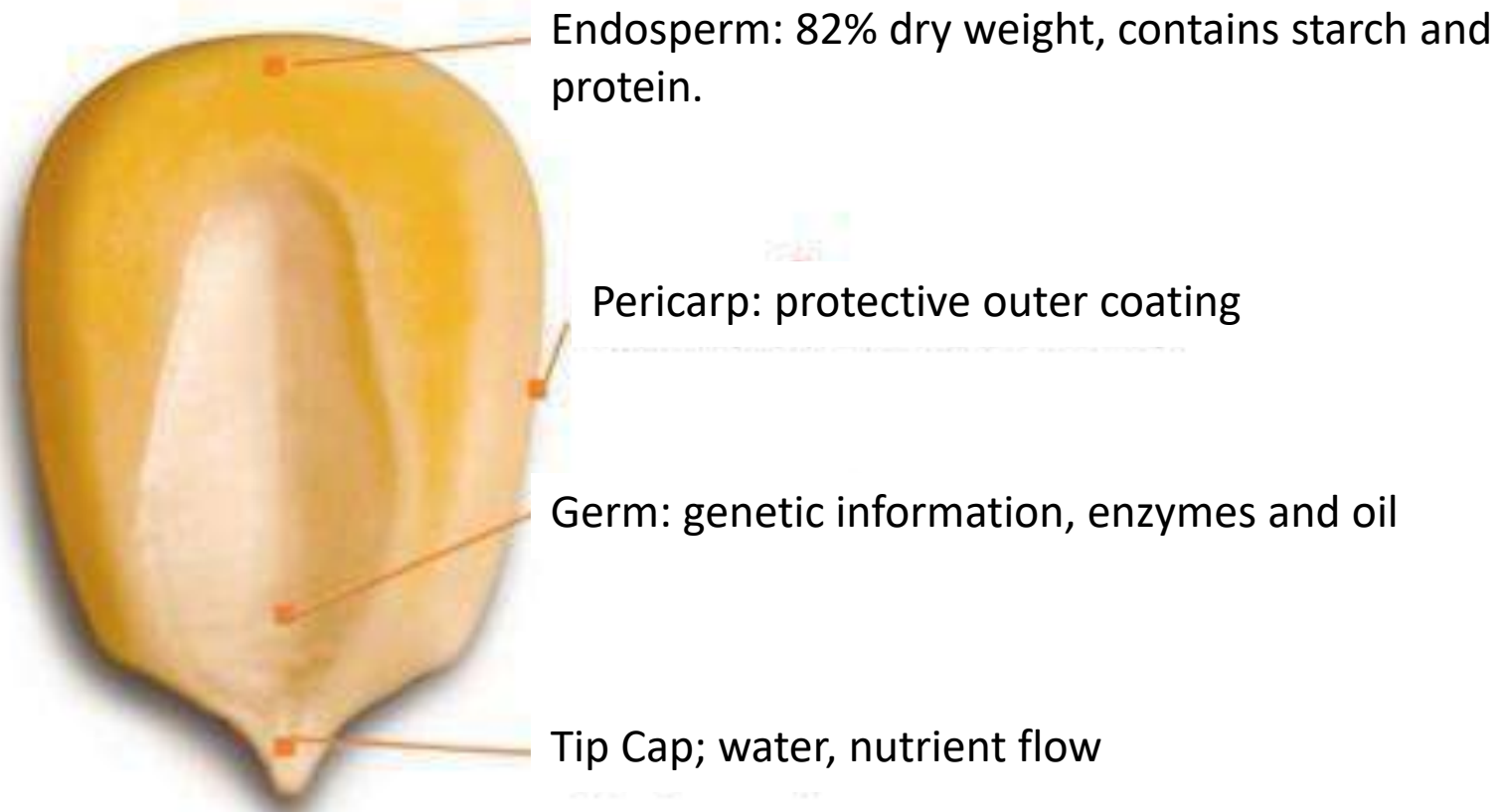
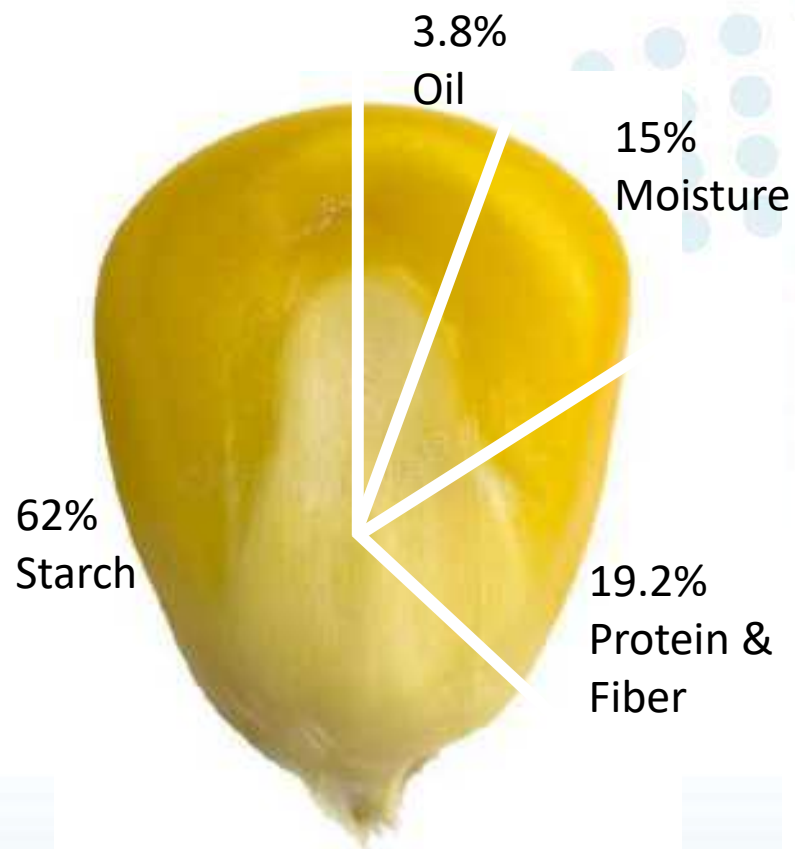
# What is DCO used for?

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- Main markets for DCO are
  - Renewable Diesel
  - Biodiesel
  - Animal feed industry, and
  - Export market.



# What is DCO?

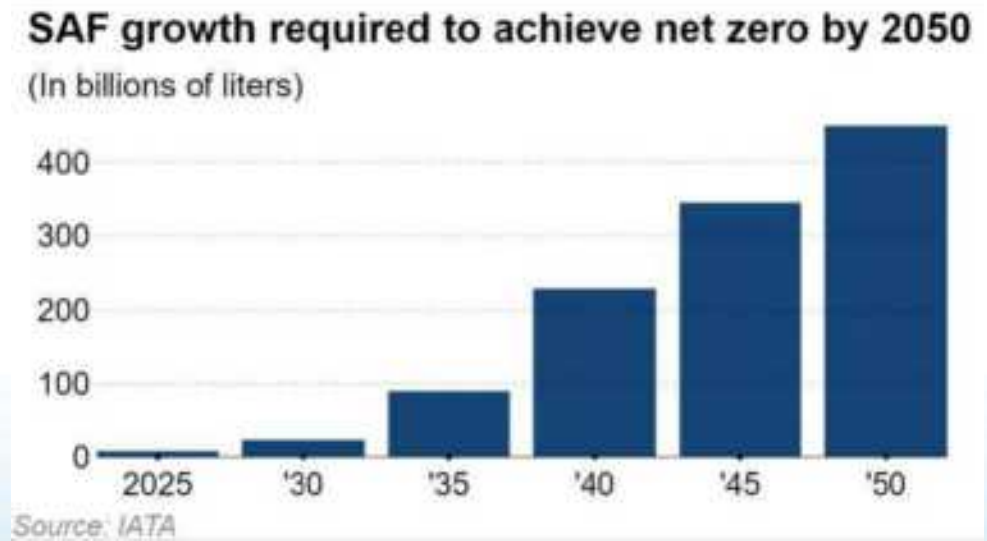
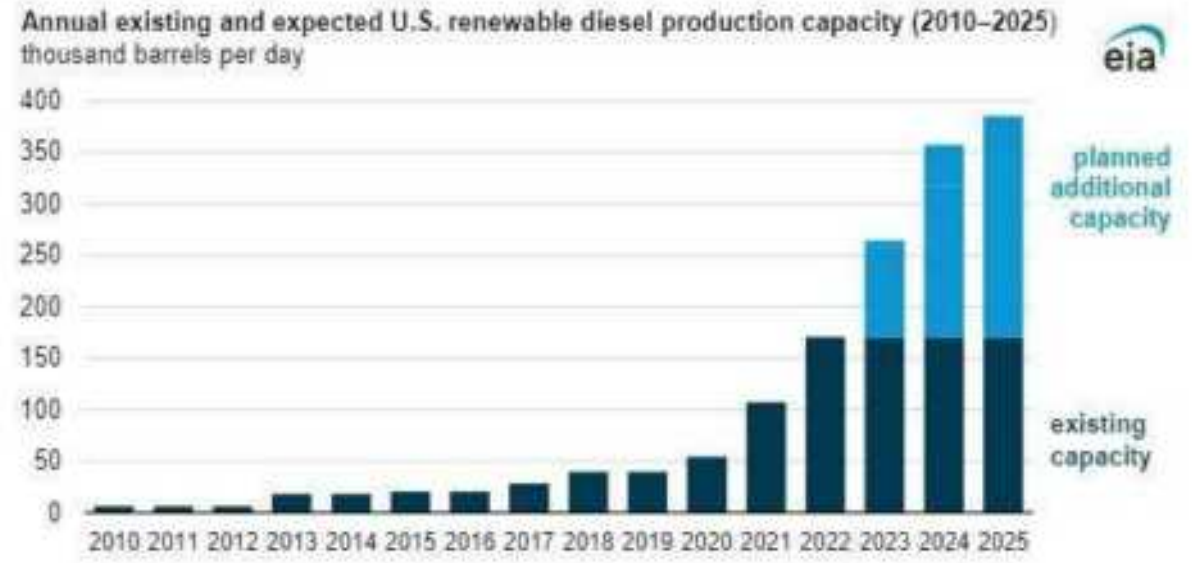


# Why Recover Corn Oil?

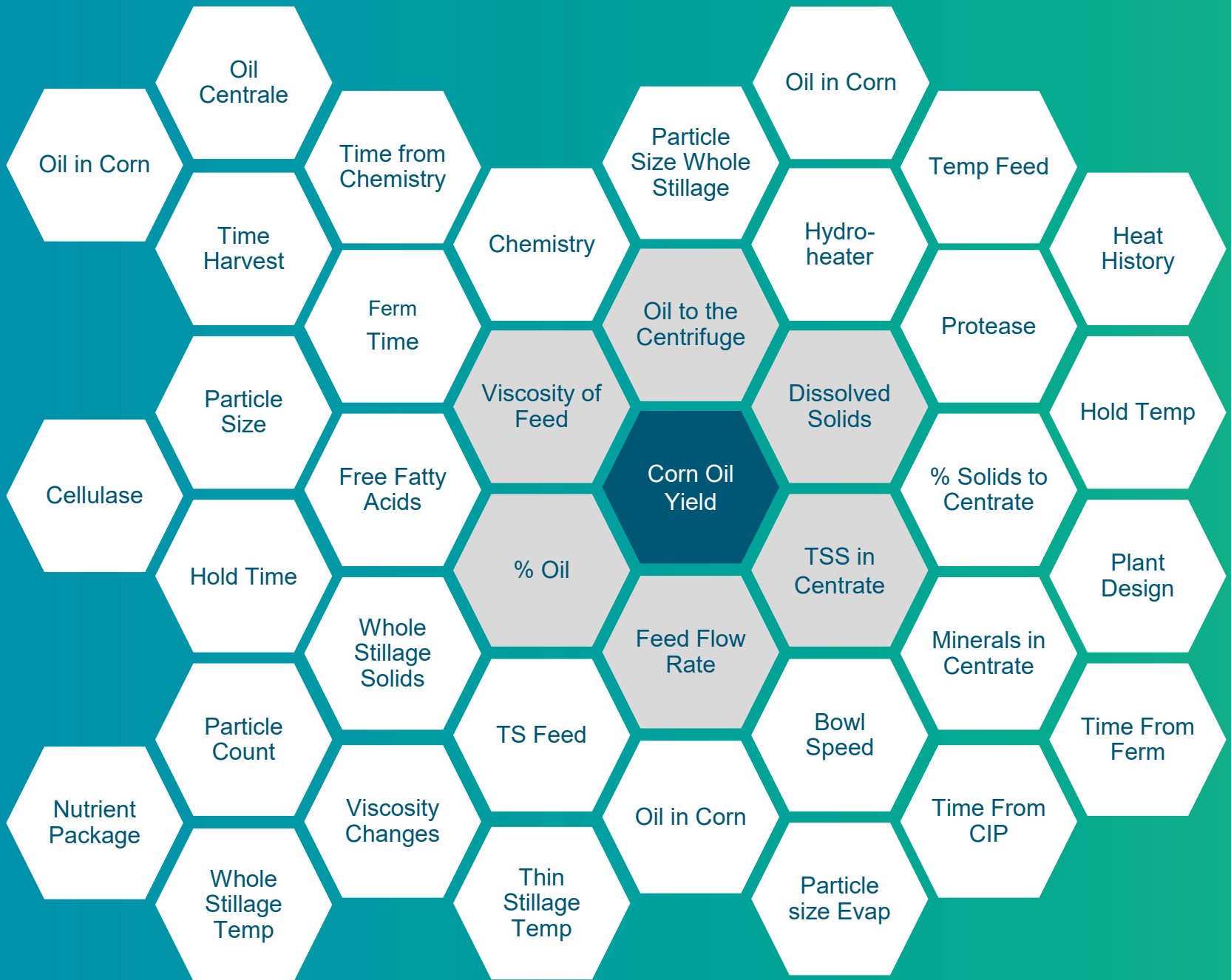
Product	Value	\$/lb
Ethanol	\$1.66/gal	\$0.25
DDGS	\$154/ton	\$0.08
DCO	\$0.51/lb	\$0.51

## Rising Demand for DCO<sup>1</sup>

2024 Market Value- \$6.12B  
 2030 Market Value- \$8.15B



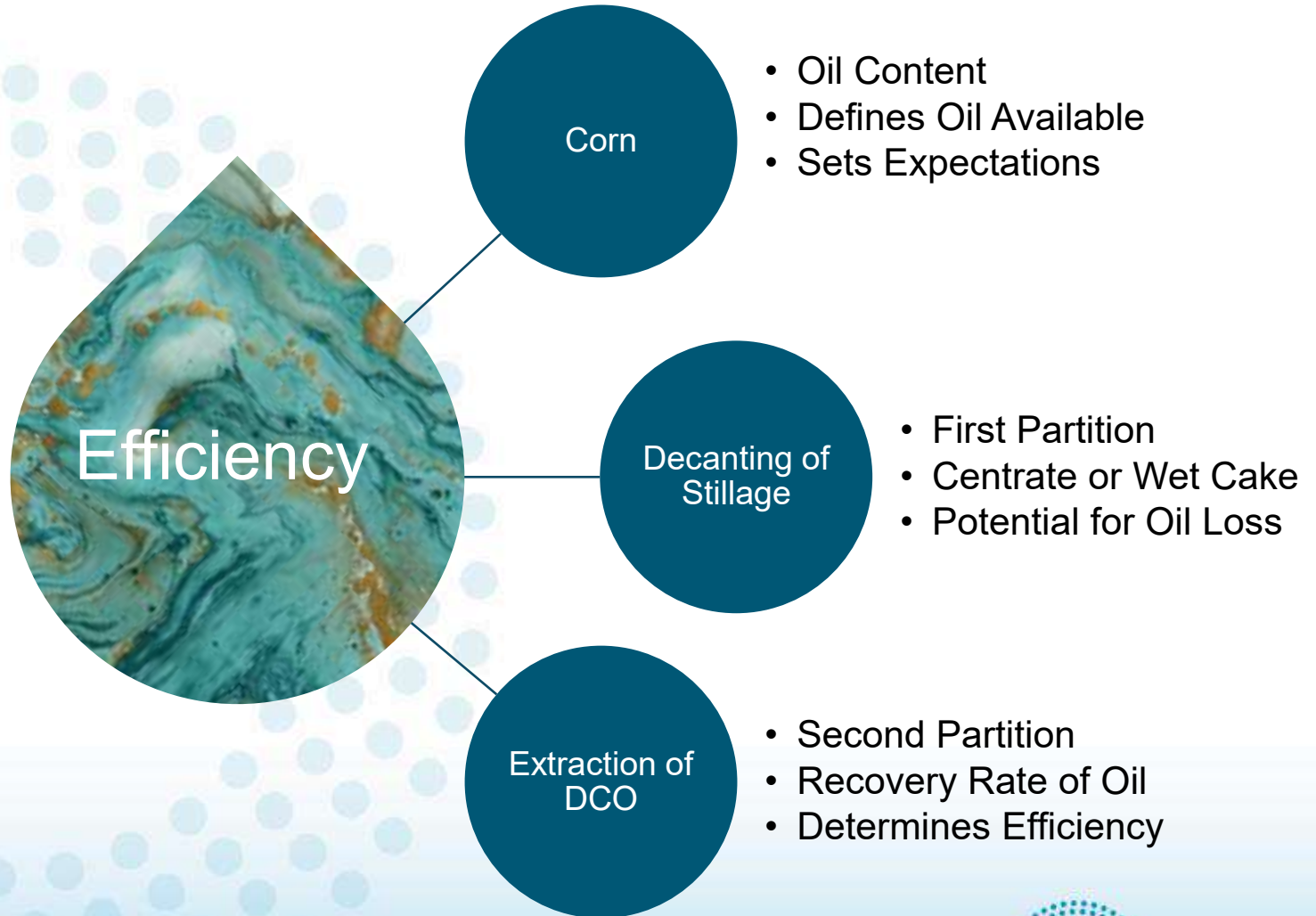
1: Mr. Karan Chechi, Research Director of TechSci Research LLC., <https://www.techsciresearch.com/news/15488-global-distillers-corn-oil-market.html>



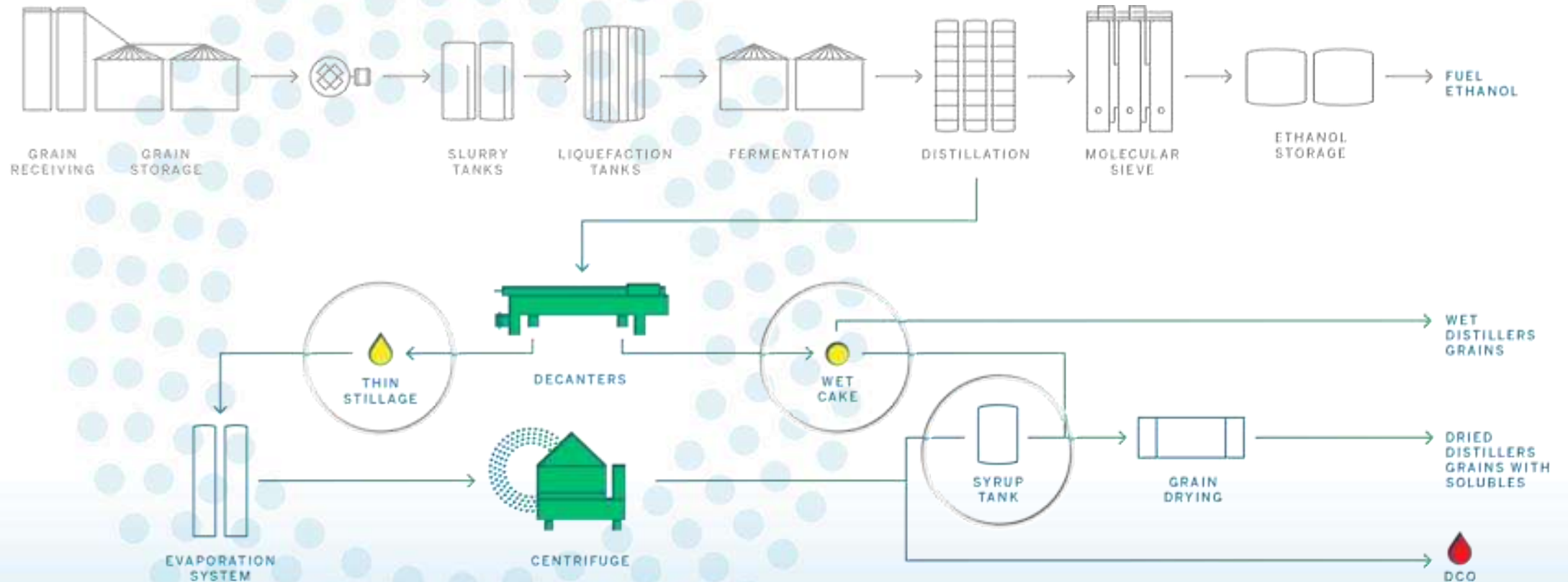
# Maximum Variable Evaluation

# Capturing Untapped Potential

Potential found through evaluation of three key variables



# Trucent: Process + Mechanical Expertise & Understanding



# Industry Report Card

A closer look - corn oil production is impacted by:

- Corn oil content (How much oil is available to extract?)
- Decanter operation (How much oil partitions to the centrate?)
- Corn oil extraction (What is the efficiency of extraction at the centrifuge?)

	LOW PERFORMER	INDUSTRY AVERAGE	LEADER CHART
CORN OIL CONTENT	1.7 LBS/BU	1.9 LBS/BU	2.1 LBS/BU
DECANTER OPERATION	45%	60%	75%
CORN OIL EXTRACTION	75%	89%	96%

# Separation Theory – Key Terms

**Feed** – Mixture of solids, water, and oil being fed into the separator (stillage or syrup).

**Light Phase** – Liquid obtained in separation, having a density lower than the inlet product. (DCO)

**Heavy Phase** – Liquid obtained in separation, having a density higher than the inlet product. (Thin Stillage)

**Separation Zone** - The interface in the bowl which determines the separation of the light phase and heavy phase.

**Sediment** – Solid particles that accumulate in the external part of the bowl called sludge chamber. (Corn solids, yeast bodies, etc.)

# Separation Theory – Specific Gravity

Specific gravity is just a simple score for density, where water always equals 1.

## **Think of it like this:**

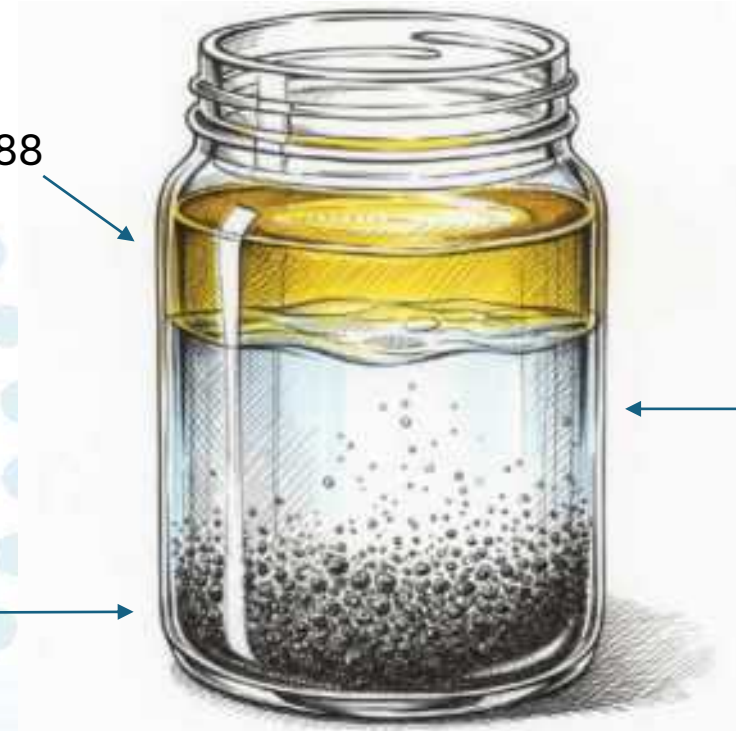
The specific gravity number tells you exactly how much denser or less dense an object is compared to the same amount (volume) of water.

- Corn oil has an average specific gravity of 0.85. This means it's ~85% as dense as water, which is why it floats on top.
- Corn solids (kernel) has an average specific gravity of 1.3. This means it's 1.3 times denser than water, which is why it sinks.

DCO 0.82 -0.88

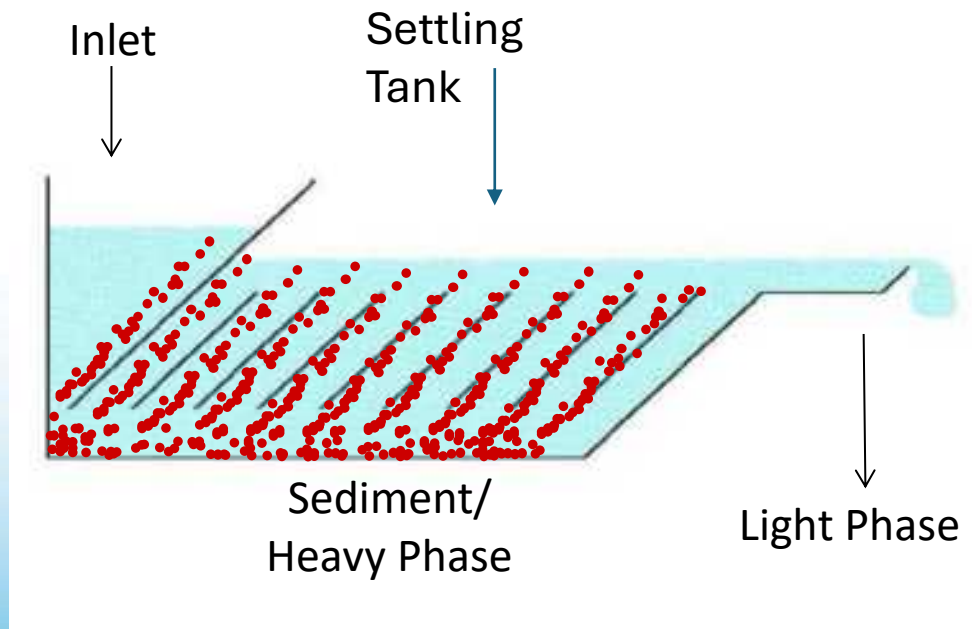
Solids  
>1.0

Water  
1.0



# Separation Theory

You have a mixture of oil, water, and solids. If you let it sit, the solids will eventually settle at the bottom, the water will form a layer on top of the solids, and the oil will float on the very top. This natural separation happens because these three substances have different densities. This basic principle of "**heavier things sink and lighter things float**" is the foundation of separation theory. This is measured using specific gravity.



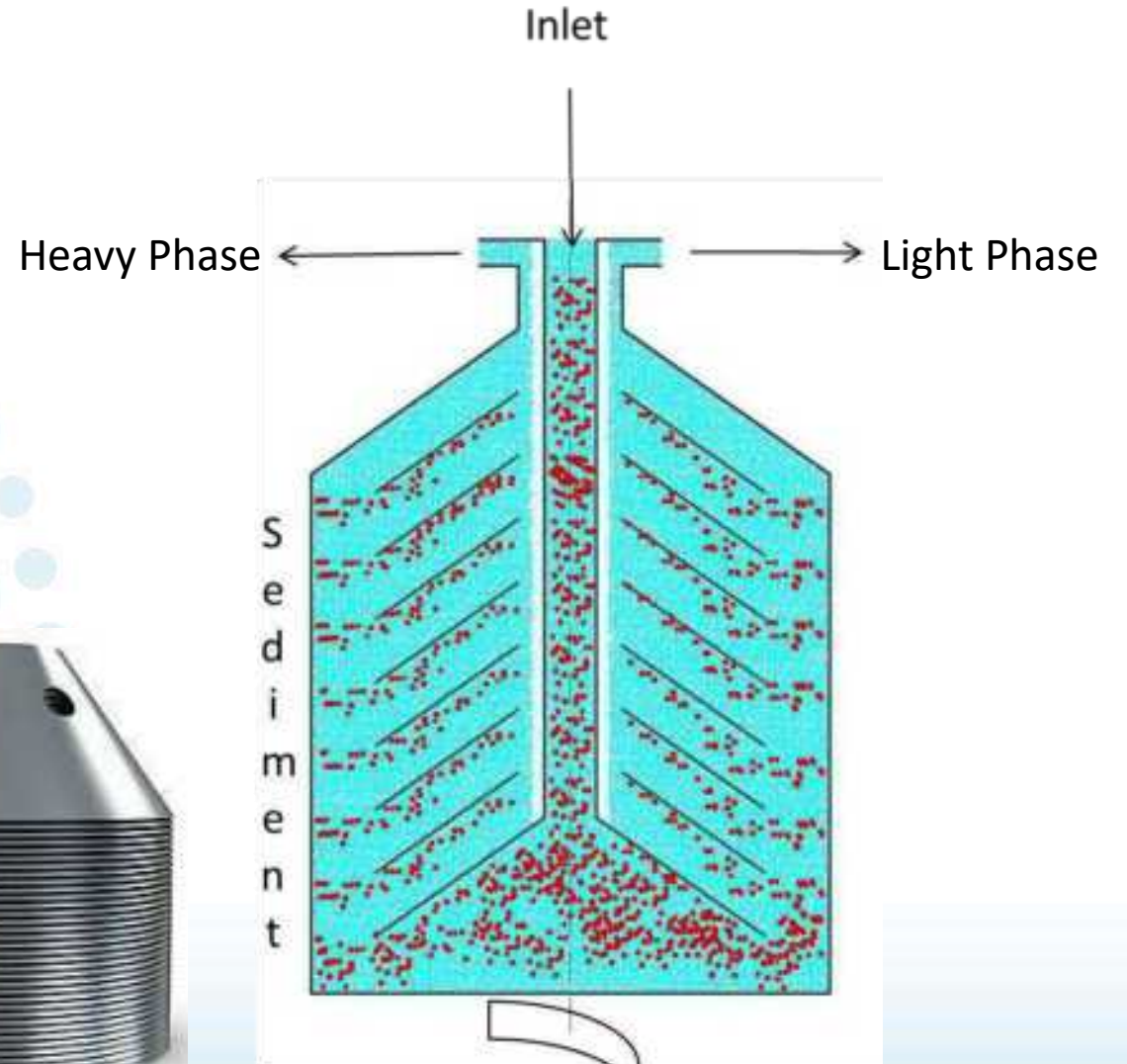
## Sedimentation

1X Gravity Separation  
with increased surface area (plates)

# Separation Theory

Let's rotate the settling tank onto its end and apply acceleration.

- **Rapid Spinning:** The core of the separator is a bowl that spins at very high speeds. This spinning creates a strong centrifugal force, thousands of times greater than gravity.
- **The Disc Stack:** Inside the bowl is a stack of conical-shaped discs. These discs are the key to the separator's efficiency. They divide the liquid into many thin layers, which drastically reduces the distance a particle needs to travel to be separated.



# Separation Theory

A disc stack separator, also known as a disc stack centrifuge, is a machine that dramatically speeds up this natural separation process.

Instead of relying on gravity alone, it uses powerful centrifugal force, the same force you feel being pushed to the side when a car turns a corner sharply.



# How is DCO Removed from the Process?



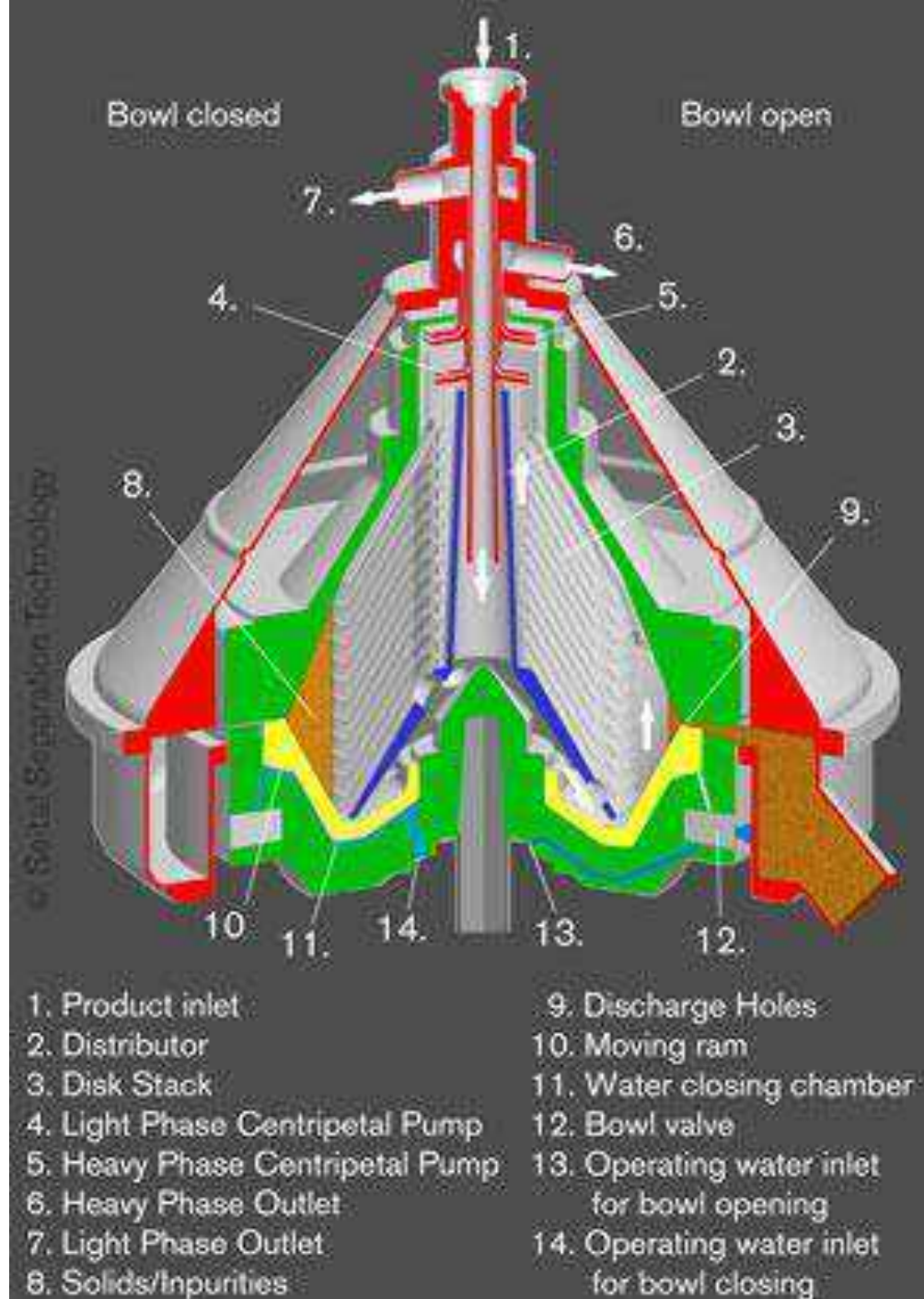
Gravity



# Separation Theory

## Separation in Action:

1. The mixture (feed) is fed into the spinning bowl.
2. The intense centrifugal force flings the densest particles (solids) to the outermost edge of the bowl.
3. The less dense liquids (water and oil) are also forced outwards but form separate layers closer to the center. The heavier liquid (water) will be further out than the lighter liquid (oil).
4. The conical discs guide this separation. The solids slide down the underside of the discs to the edge of the bowl. The separated liquids travel up or down the channels created by the discs to their respective outlets.
5. The separated components are then continuously discharged from the separator through different outlets.



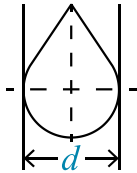
# Stoke's Law: Our guide in the hunt for more corn oil

$$V = \frac{d^2 (\rho_w - \rho_o) r \omega^2}{18\eta}$$

$V_c$   
centrifugal settling  
velocity (m/s)



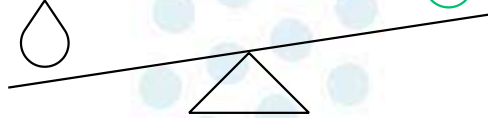
$d^2$   
droplet size  
(mm  $\emptyset$ )



$\rho_w$   
heavy phase  
density (kg/m<sup>3</sup>)



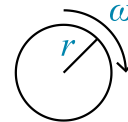
$\rho_o$   
light phase  
density (kg/m<sup>3</sup>)



$\eta$   
continuous phase  
viscosity (kg/ms)



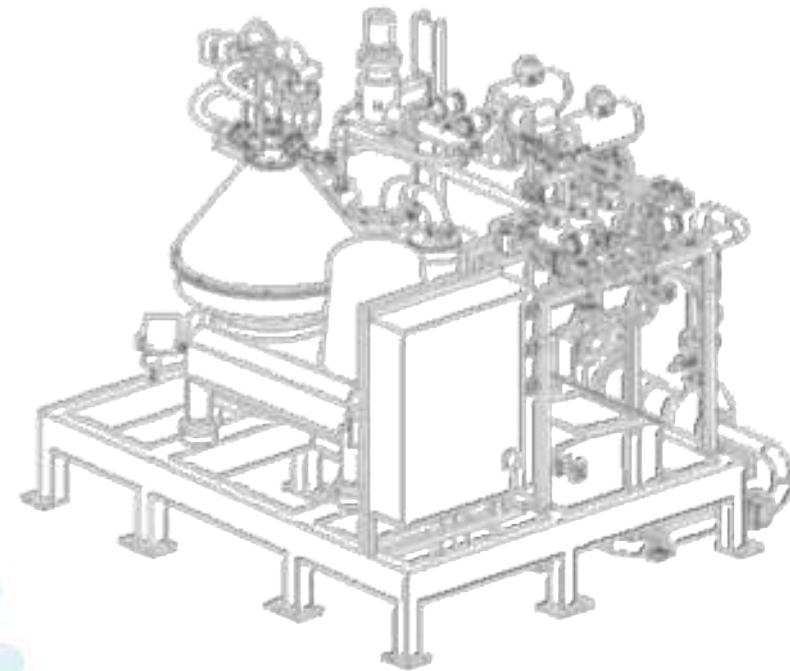
$r\omega^2$   
centrifugal  
acceleration (m/s<sup>2</sup>)



This process is governed by a principle called **Stokes' Law**, which essentially states that the speed at which a particle settles in a fluid depends on its size and density, the viscosity of the fluid, and the force of gravity (or in this case, the much stronger centrifugal force). The disc stack separator manipulates these factors to achieve rapid and efficient separation.

# COSS-SL for DCO Extraction

Turnkey Operation



95+ Systems in Operation in  
North and South America  
40+ Corn Ethanol Plants and Distilleries

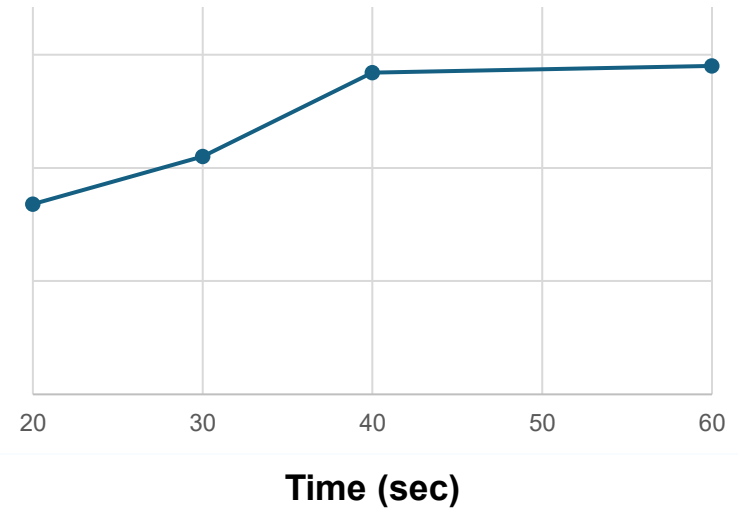
650 Years of Accumulated Run Time  
10.0 Billion Pounds of DCO Produced

# COSS-SL:

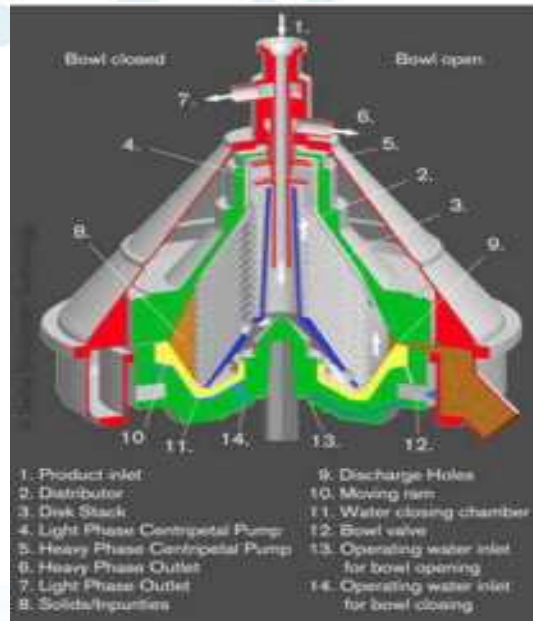
## The High-Speed Advantage



Oil Yield vs Time @  
6000 g's



# Disc Stack Optimization



$$Q = \frac{D^2 \cdot \Delta\rho}{18 \cdot \eta} \cdot g \cdot \frac{2\pi}{3g} \cdot \omega^2 \cdot \tan\varphi \cdot z \cdot (r_1^3 - r_2^3)$$

- Optimized gap spacing of 40 0.8mm discs.
- Overall Equivalent Surface Area increased 8%
- Separation velocity increases 20%
- **Separation efficiency increased 3-5%.**

# Best Practices: Overview

Pre-Treatment: Set the Centrifuge up for Success  
Viscosity & Particle Management, Chemical Dosing, Heat & Hold

Process Control  
Optimal Flowrate, PID Loop Tuning, Heavy Cut for Yield

Data Collection & Trending  
Which samples matter and what are they telling us?



# Best Practices: Particles and Viscosity Control

$$V = \frac{d^2 (\rho_w - \rho_o) r \omega^2}{18\eta}$$



Finer Grind  
Lower Viscosity and  
Cleaner Centrifuge



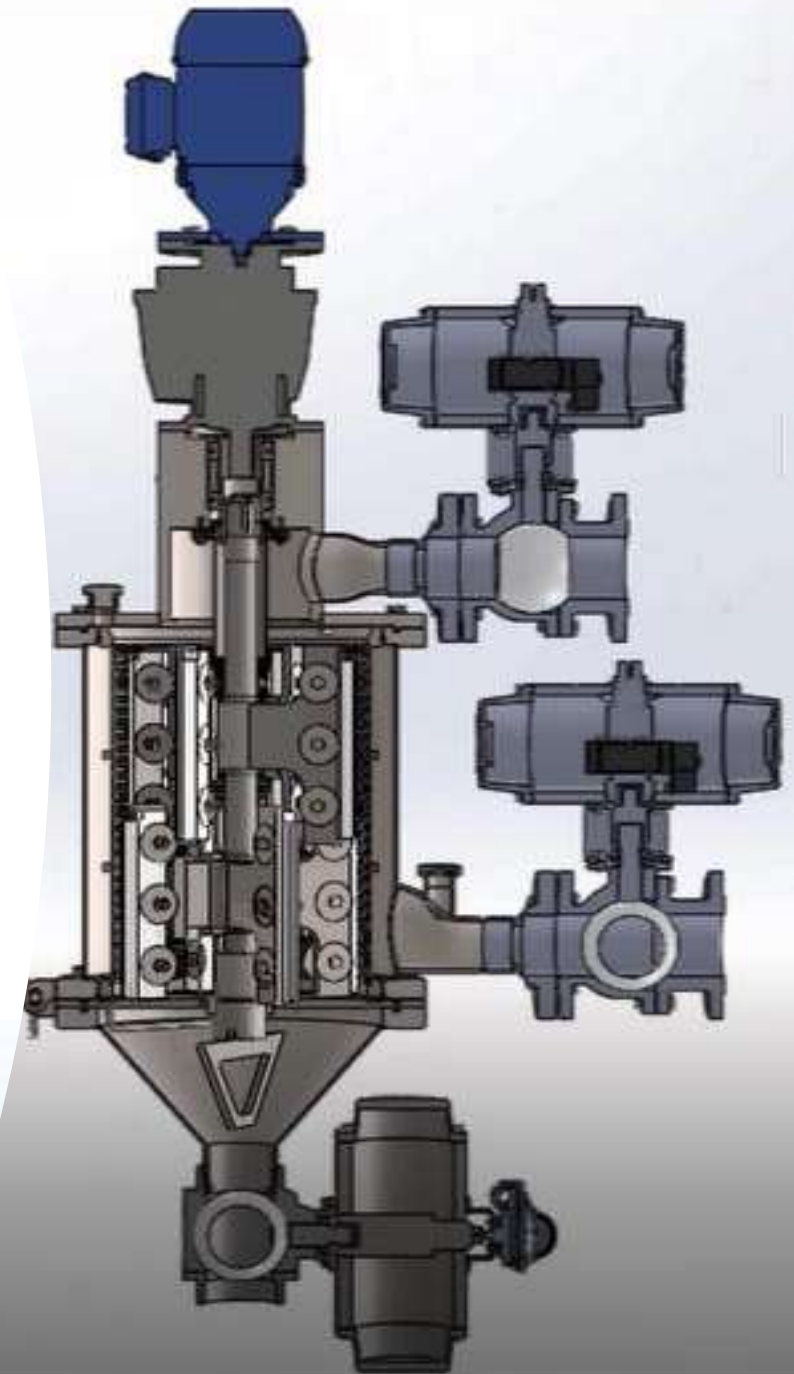
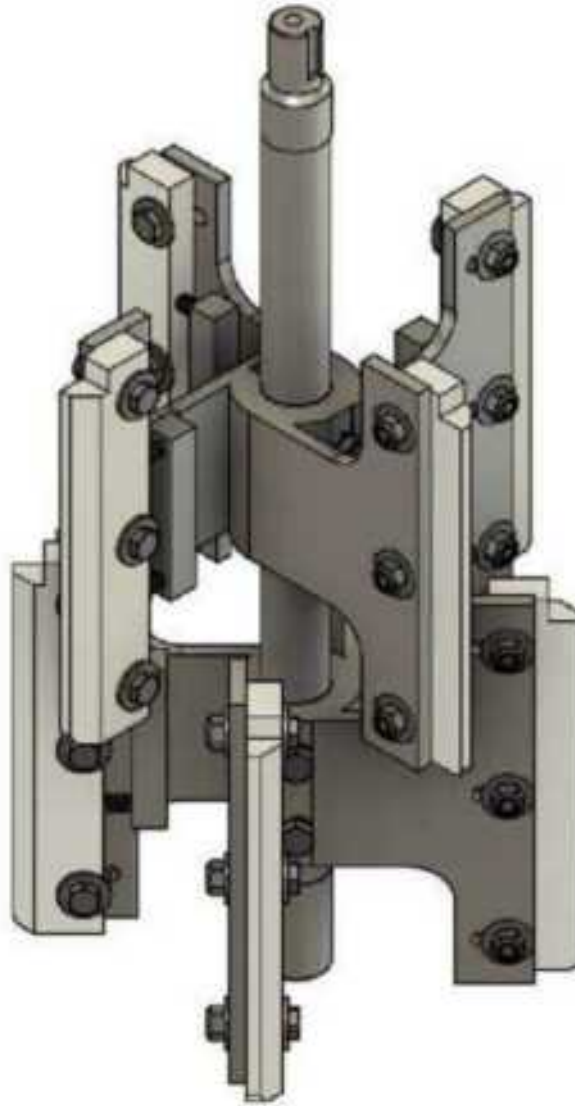
Size Matters  
400 – 600 μ

	Feed w/o Chem. No Heat	Feed w/ Chem. No Heat	Feed w/ Chem. Heat 94°C	Centrifuge Feed
Particles >600μm	5,395	6,694	4,408	1,425
Particles between 420- 600μm	1,124	1,103	902	338
Total particles >100μm	8,905	9,602	7,268	5,019
Viscosity at 40°C (cSt)	1843	1542	1442	345
pH	4.14	4.79	4.54	4.08

	Reduction
Particles >600μm	74%
Particles between 420- 600μm	66%
Total particles >100μm	40%
Viscosity at 40°C	80%

# Brush Strainer TruShield

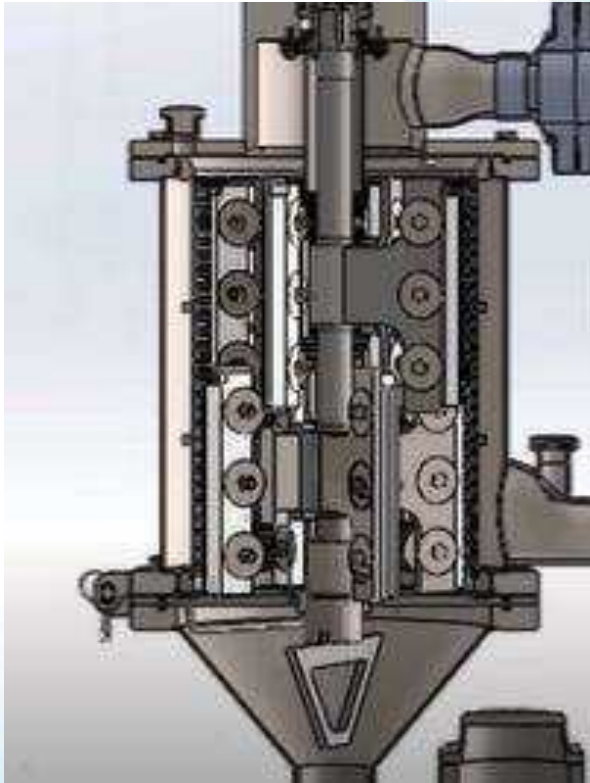
- Brush Strainer Improvements
  - Wipers
  - Steady bearing
  - Increased drive motor power
  - Tighter screen options



# TruShield Optimization

## Screen Size

### Large Particle Removal and Viscosity Reduction



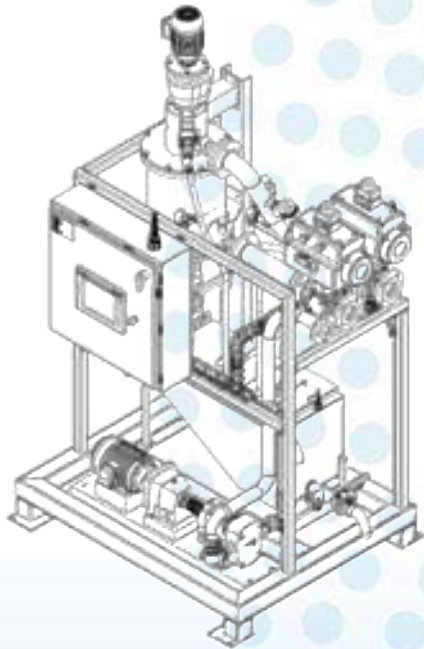
Average Total Particles >420 $\mu$ m 41%  
Average Viscosity Reduction 26%

Plant	Viscosity Reduction	% Oil Yield Improvement
A	33%	7%
B	50%	5%
C	20%	4%

# TruShield-SC for DCO Syrup Conditioning

$$V = \frac{d^2 (\rho_w - \rho_o) r \omega^2}{18\eta}$$

Maximize Your Distillers Corn Oil Potential



## TYPICAL TRUSHIELD-SC DCO PRODUCTION INCREASES

	FEED RATE	BEFORE / AFTER	AVERAGE GPM OF OIL	VISCOSITY REDUCTION %
60 MGPY ETHANOL PLANT	73 GPM	WITHOUT TRUSHIELD	3.69	
	73 GPM	WITH TRUSHIELD	4.73	29.6
100 MGPY ETHANOL PLANT	95 GPM	WITHOUT TRUSHIELD	4.45	
	95 GPM	WITH TRUSHIELD	5.82	33.3
140 MGPY ETHANOL PLANT	118 GPM	WITHOUT TRUSHIELD	5.31	
	118 GPM	WITH TRUSHIELD	6.44	31.6

# Best Practices

## Dosing



Bench Test Regularly  
Test chemical type and dosage



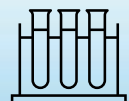
Dispersion & Injection  
Strategic injection points  
improve effectiveness



PPM Consistency  
'Smart' dosing system

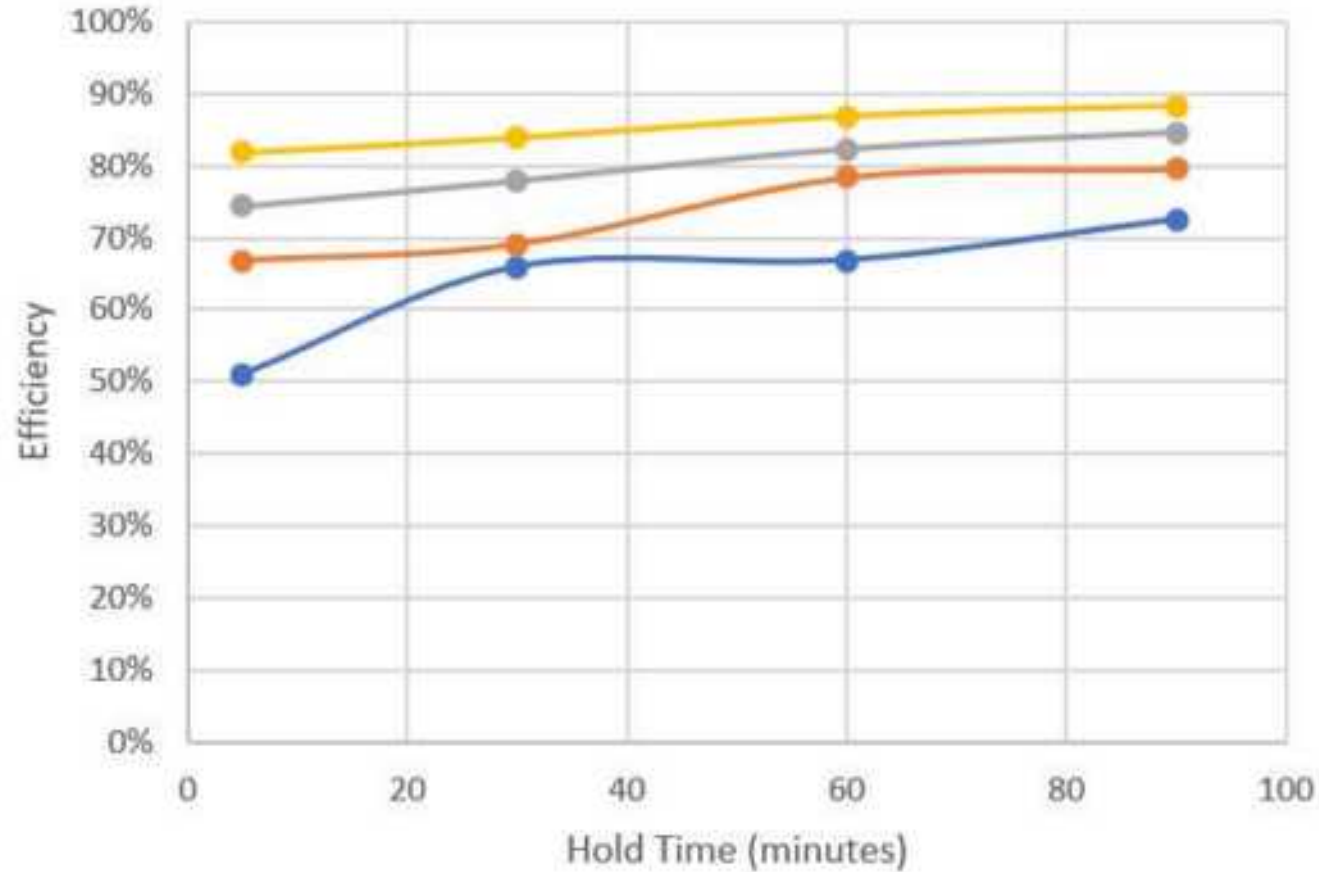


Stratification & Mitigation  
Gentle mixing & pipe flow



pH Optimization  
Higher pH may improve separation

### Demulsifier Efficiency

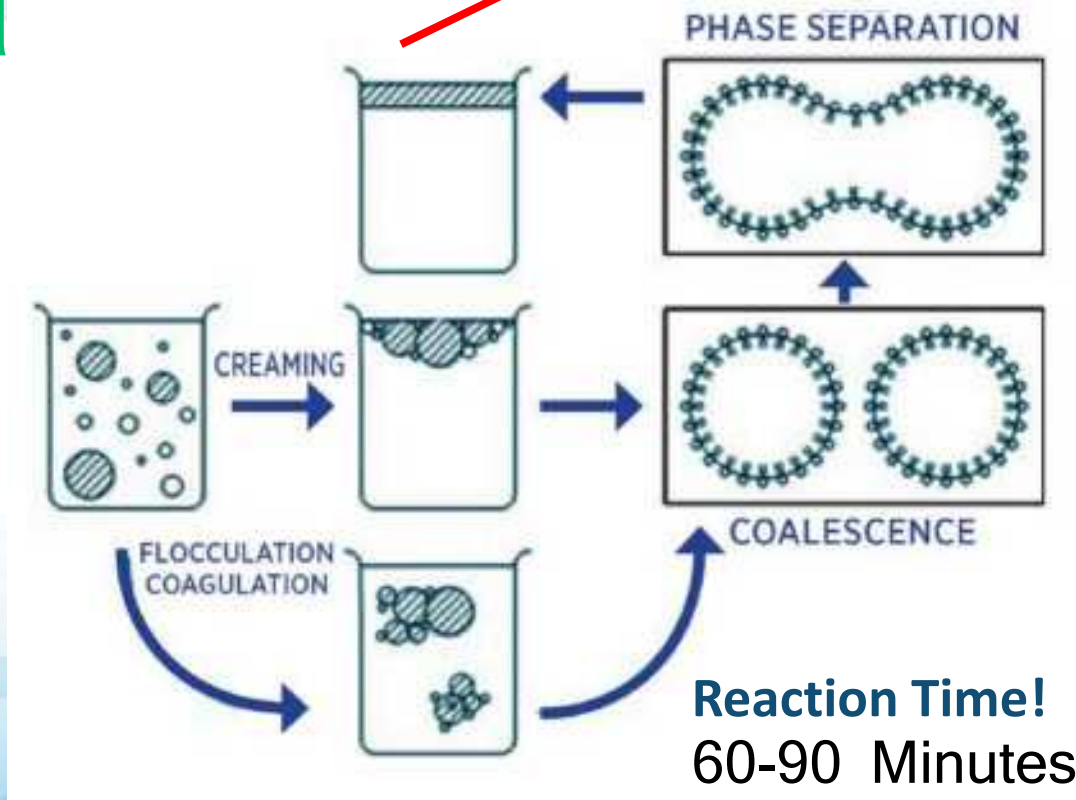


Demulsifier A	Demulsifier B
Demulsifier A	Demulsifier B



# Heat & Hold

$$V = \frac{d^2(\rho_w - \rho_o)r\omega^2}{18\eta}$$



**CAUTION: Oil Stratification in the Tank**

Did the yield trend drop without explanation?



Reaction Time!  
60-90 Minutes

# Heat & Hold

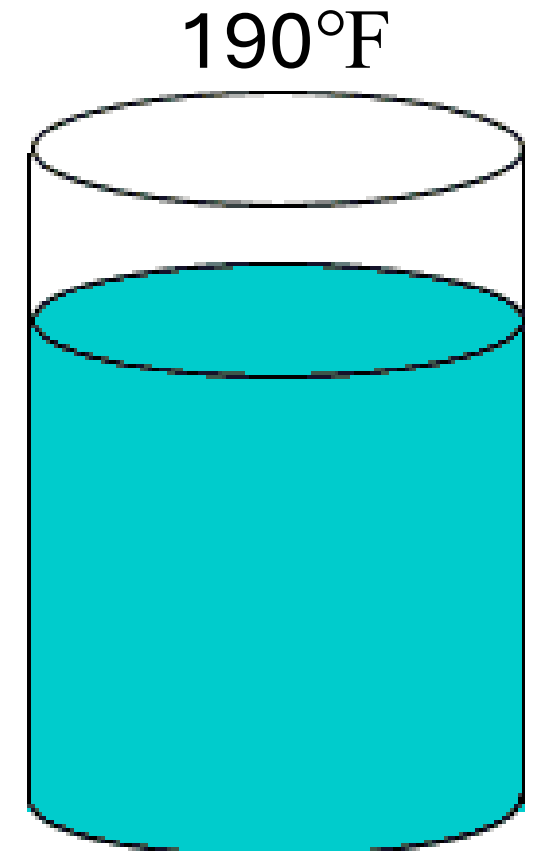
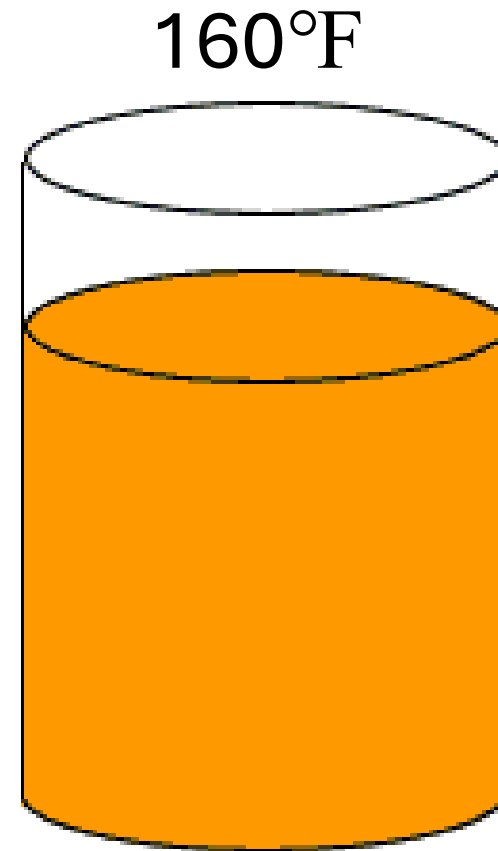
$$V = \frac{d^2 (\rho_w - \rho_o) r \omega^2}{18\eta}$$



Lowers Viscosity  
Heat lowers syrup viscosity



Coalescence  
Aids demulsifier action



# TruDose

## Consistent Additive Dosing

Maximize Your Distillers Corn Oil Potential



- Trucent's specially designed pump, incorporated into the TruDose skid, produces a constant stream of additive dosing to the concentrated stillage stream.
- Integrating the TruDose with the customer's flow meter allows a constant dose rate regardless of changes in flowrate.
- As a result, no overdosing or under dosing occurs resulting in more consistent DCO extraction and lower additive costs.

# Automated Clean-in-Place (CIP) Full Cleaning = Better Separation

- Counter and co-current flow.
- Full cleaning of the TruShield inside and outside of the housing.
- Cleans disc stack.
- Full light phase and decant pipe cleaning



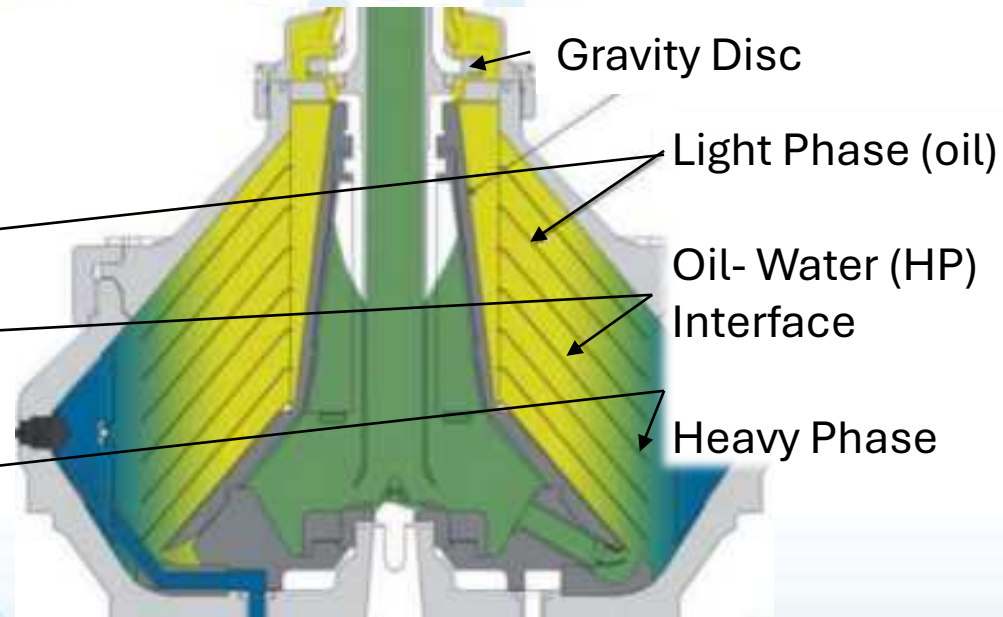
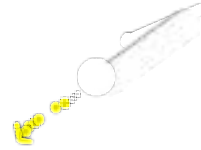


Disc Stack  
with Improved Wash/CIP

# Best Practices

## Heavy Cut for Yield

Heavy (Dirty) Cut is Better than Missed Oil



- Adjust the gravity disc to move the interface radially inwards.
- This pushes the heavy liquid column outwards, allowing more of the heavier phase to be discharged through the light phase outlet (resulting in a dirtier cut).

# TOCS

## Tru-Oil Concentrator System



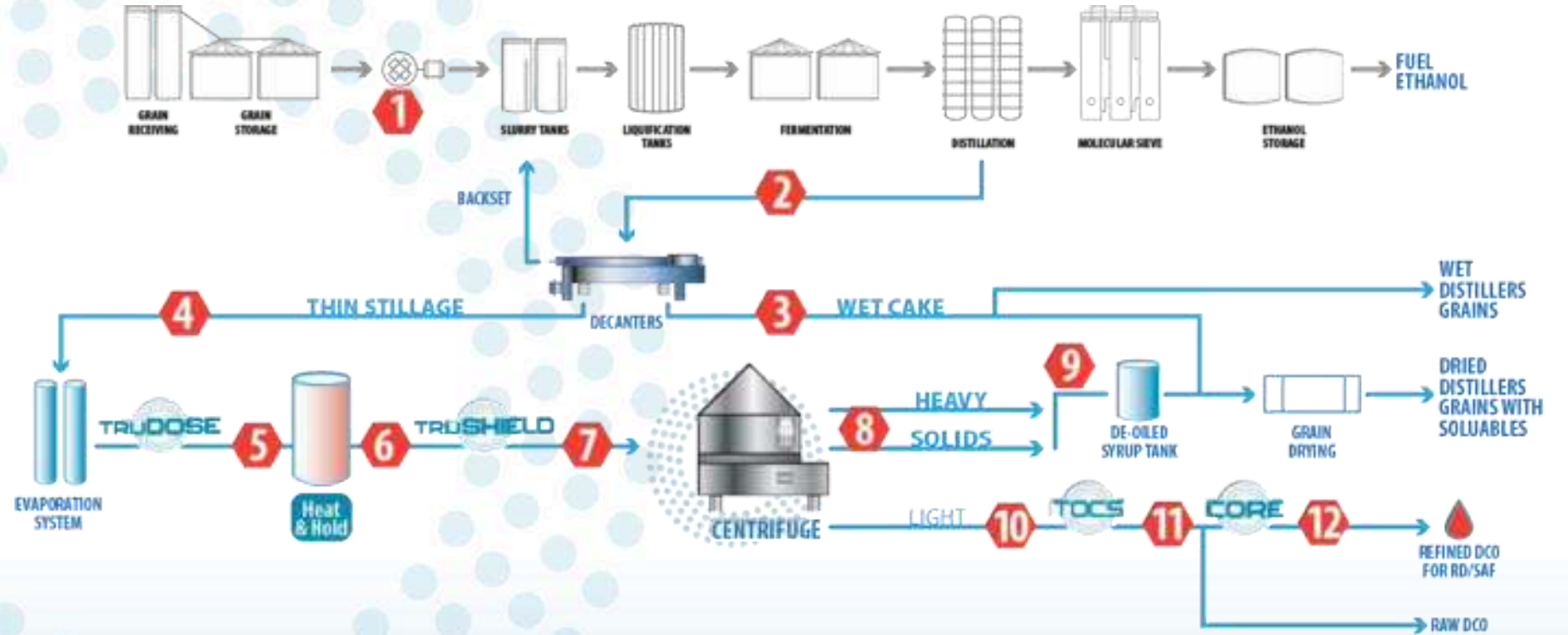
- The TOCS is a tank concentrating system with auto decant and CIP capabilities.
- Using proprietary programming, finished corn oil is kept from becoming static, keeping transfer pipes clean and clear, reducing the need for hydro-blasting or pipe replacement.
- Finished corn oil production is monitored and trended using industry leading equipment, resulting in 0.01% error (Tolerance limit:  $\pm 0.2\%$ ).

# Best Practices

## Be Data Driven

1. Corn Flower
2. Whole Stillage
3. Wet Cake
4. Thin Stillage
5. Syrup After Dosing
6. Syrup After Heat & Hold
7. Syrup After Viscosity and Solids Reduction
8. Heavy Phase
9. De-Oiled Syrup
10. Light Phase
11. Finished DCO
12. Refined DCO

## Where to Test

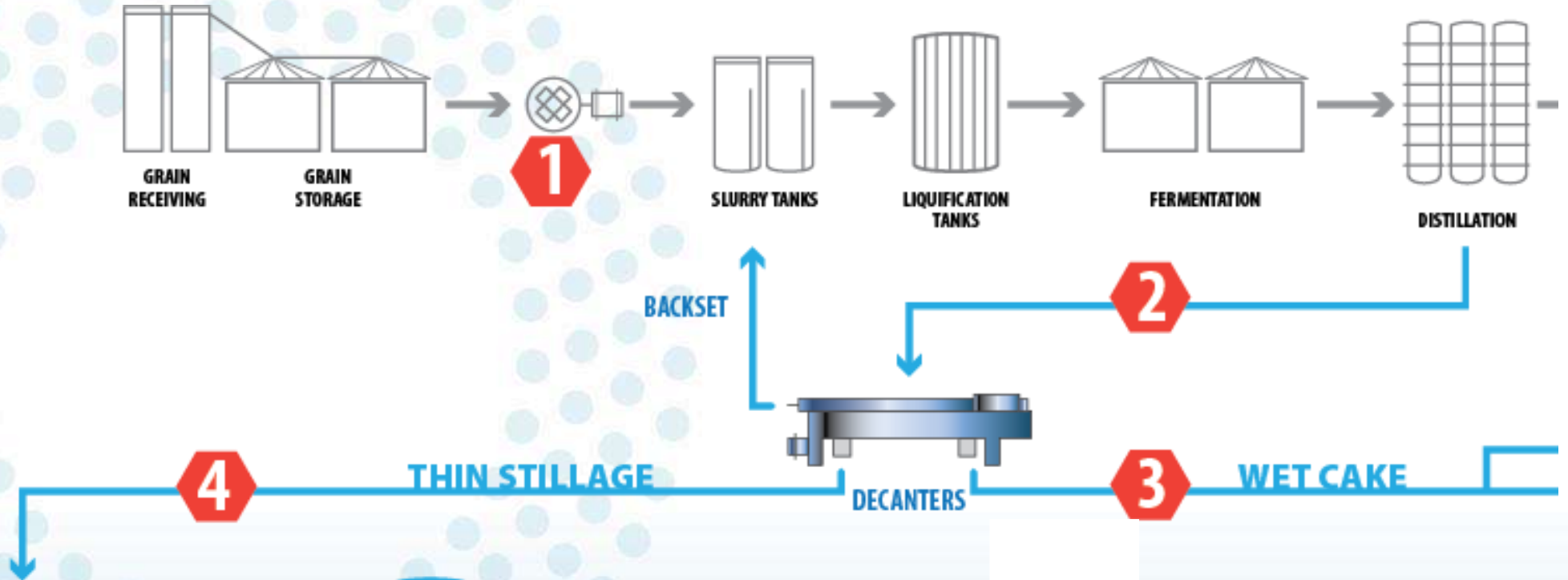


# Best Practices

## Be Data Driven

1. Corn Flower
2. Whole Stillage
  - A. % Oil
3. Wet Cake
  - A. % Oil
  - B. Total Solids
4. Thin Stillage
  - A. % Oil
  - B. Total Solids
  - C. Suspended Solids
  - D. Dissolved Solids
  - E. Particle Size Distribution
  - F. Volume Spin

## What to Test



# Best Practices

## Be Data Driven

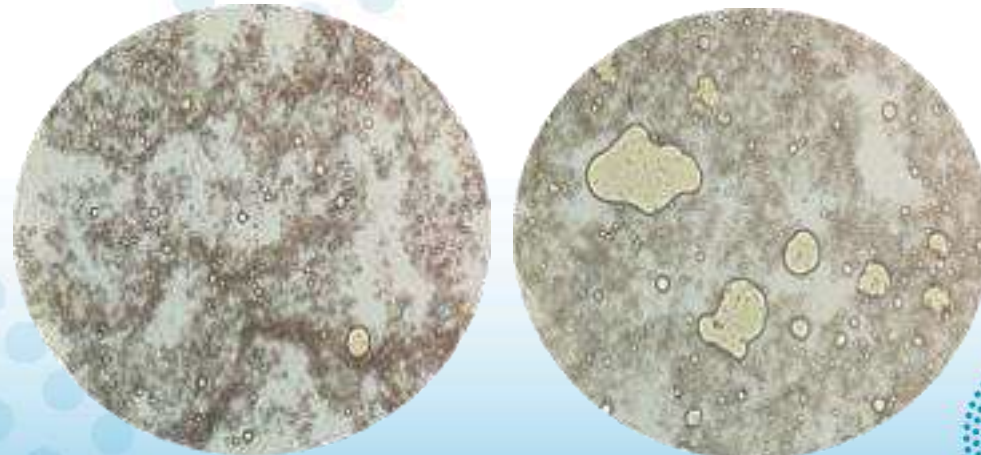
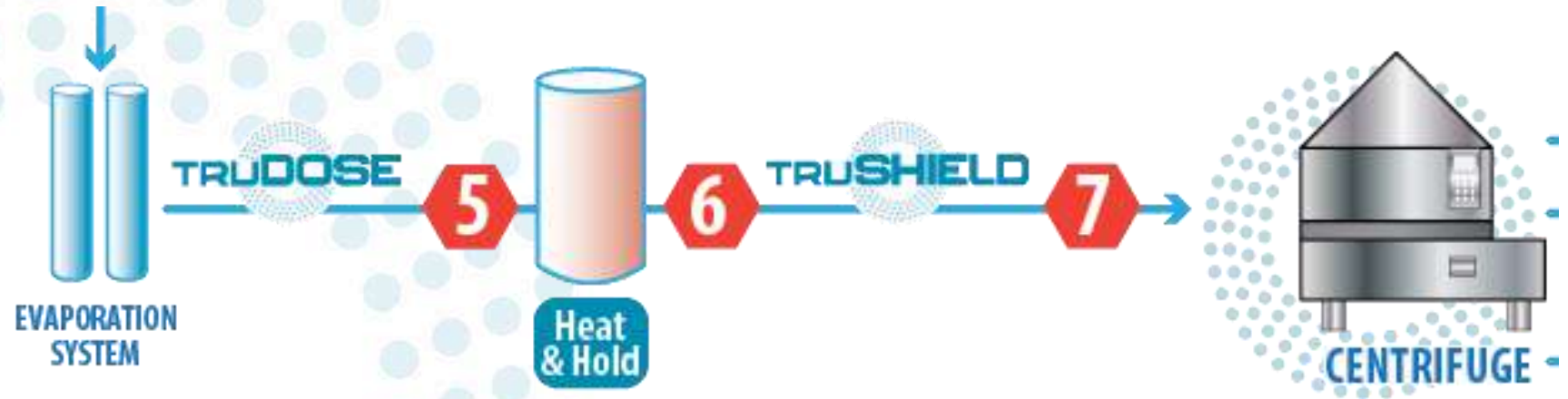
- 5. Syrup After Dosing
- 6. Syrup After Heat & Hold

- a) % Oil
- b) Total Solids
- c) Suspended Solids
- d) Dissolved Solids
- e) Particle Size Distribution
- f) Volume Spin
- g) Microscope

- 7. Syrup After Viscosity and Solids Reduction (same as above and)

- e) Viscosity
- f) pH

## What to Test

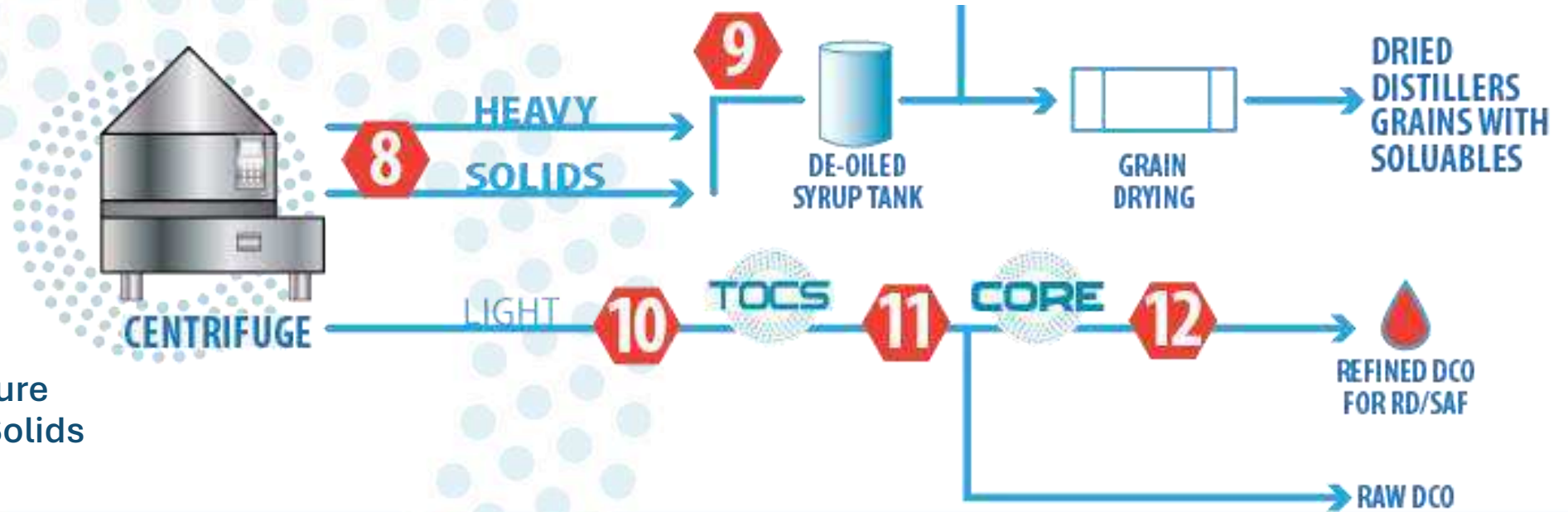


# Best Practices

## Be Data Driven

- 8. Heavy Phase
  - a) Volume Spin
  - b) Microscope
- 9. De-Oiled Syrup
  - a) Volume Spin
  - b) Microscope
- 10. Light Phase
  - a) Volume Spin
- 11. Finished DCO
  - a) Volume Spin
  - b) Karl Fischer Moisture
  - c) Total Suspended Solids
- 12. Refined DCO
  - a) Volume Spin
  - b) Karl Fischer Moisture
  - c) Total Suspended Solids
  - d) Free Fatty Acid
  - e) Metals
  - f) Silicon

## What to Test



# Thank You!



*Take your DCO potential to new heights.*

